LIBERTY UTILITIES (CALPECO ELECTRIC) LLC	
SOUTH LAKE TAHOÈ, CALIFORNIA	(

Canceling

6th Revised	CPUC Sheet No.	161
5 th Revised	CPUC Sheet No.	161

SCHEDULE NO. TOU A-3 EV **ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month

\$822.98

Energy Charges (Per kWh)

Distribution	Generation 1		Vegetation 2	(GHG)	5	SIP 4	PPP 5	GRCMA 6	BRRBA 7	MARBA 8	Total	
\$0.51698	\$0.15842	(1)	\$0.00000	\$0.01505	(R)	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.75035	(1)
\$0.15978	\$0.12177	(1)	\$0.00000	\$0.01505	(R)	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.35649	(1)
\$0.02492	\$0.09657	(1)	\$0.00000	\$0.01505	(R)	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.19643	(1)
\$0.16449	\$0.23251	(1)	\$0.00000	\$0.01505	(R)	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.47194	(1)
\$0.03957	\$0.09657	(1)	\$0.00000	\$0.01505	(R)	\$0.00072	\$0.00417	\$0.00000	\$0.04182	\$0.01318	0.21108	(1)
	\$0.51698 \$0.15978 \$0.02492 \$0.16449	\$0.51698 \$0.15842 \$0.15978 \$0.12177 \$0.02492 \$0.09657 \$0.16449 \$0.23251	\$0.51698 \$0.15842 (I) \$0.15978 \$0.12177 (I) \$0.02492 \$0.09657 (I) \$0.16449 \$0.23251 (I)	\$0.51698 \$0.15842 (I) \$0.00000 \$0.15978 \$0.12177 (I) \$0.00000 \$0.02492 \$0.09657 (I) \$0.00000 \$0.16449 \$0.23251 (I) \$0.00000	Distribution Generation 1 Vegetation 2 (GHG) \$0.51698 \$0.15842 (I) \$0.00000 \$0.01505 \$0.15978 \$0.12177 (I) \$0.00000 \$0.01505 \$0.02492 \$0.09657 (I) \$0.00000 \$0.01505 \$0.16449 \$0.23251 (I) \$0.00000 \$0.01505	Distribution Generation 1 Vegetation 2 (GHG)	Distribution Generation Vegetation 2 (GHG) SIP 4	Distribution Generation 1 Vegetation 2 (GHG) SIP 4 PPP 5 \$0.51698 \$0.15842 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.15978 \$0.12177 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.02492 \$0.09657 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.16449 \$0.23251 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417	Distribution Generation 1 Vegetation 2 (GHG) SIP 4 PPP 5 GRCMA 6 \$0.51698 \$0.15842 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.15978 \$0.12177 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.02492 \$0.09657 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.16449 \$0.23251 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000	Distribution Generation 1 Vegetation 2 (GHG) SIP 4 PPP 6 GRCMA 6 BRRBA 7 \$0.51698 \$0.15842 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.15978 \$0.12177 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.02492 \$0.09657 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.16449 \$0.23251 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182	Distribution Generation 1 Vegetation 2 (GHG) SIP 4 PPP 5 GRCMA 6 BRRBA 7 MARBA 8 \$0.51698 \$0.15842 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318 \$0.15978 \$0.12177 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318 \$0.02492 \$0.09657 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318 \$0.16449 \$0.23251 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318	Distribution Generation 1 Vegetation 2 (GHG) SIP 4 PPP 5 GRCMA 6 BRRBA 7 MARBA 8 Total \$0.51698 \$0.15842 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318 0.75035 \$0.15978 \$0.12177 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318 0.35649 \$0.02492 \$0.09657 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318 0.19643 \$0.16449 \$0.23251 (I) \$0.00000 \$0.01505 (R) \$0.00072 \$0.00417 \$0.00000 \$0.04182 \$0.01318 0.47194

Other Energy Charges (Per kWh)

Surcharges⁹ \$0.00110

- Generation Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 Vegetation Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- SIP Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21. PPP Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19. GRCMA Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- BRRBA Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- MARBA Charge to recover amounts in the Memo Account Recovery Balancing Account as described in Preliminary Statement Number 26.

 Surcharges Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 271-E-A	Issued by Eric Schwarzrock	Date Filed	August 29, 2025
	Name		
Decision No. <u>D.25-08-012</u>	President	Effective	September 1, 2025
	Title		
		Resolution No	